ORIGINAL ARTICLE



Model design of condenser for solar assisted geothermal cooling

system using software simulation

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Abstract

Condensers are extensively used in refrigeration, air-conditioning and power generation systems. Condenser for the solar 8 9

assisted geothermal cooling system is designed by using software simulation of condenser's geometrical and flow parameters.

The geothermal cooling system is designed to reduce electricity consumption of compressor during peak hours during the 10 summer period in hot weather condition. The subsurface temperature of the earth around 5-6-m depth is fairly constant 11

throughout the year which fulfills the requirement of cooling inside the building or residence by using water as a heat exchang-

ing medium. Water is circulated in closed loop system buried into subsurface which sinks the heat of refrigerant from con-13

denser inside the subsurface soil. The condenser is designed by comparing results obtained from (1) manual calculation (2) 14

simulation by CHEMCAD software. In order to have a good and optimized design, manual and software-based calculations

should be carried out simultaneously and verified with each other. It is found that results obtained from both calculations are 16

approximately same with a minor difference. The geometry and flow parameter of the condenser is determined on the basis of

17 surrounding temperature. The solar panel is used for power generation to reduce electricity consumption by the compressor, 18

h,

pump, and evaporator fan coil. This provides the hybrid solar assisted geothermal cooling system. 19

Keywords Condenser · Geothermal cooling · CHEMCAD

List of symbols

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A1

A2

A4

A12

A14

Condensation heat transfer coefficient (W/m2 K) 22

Sensible heat removal heat transfer coefficient (W/ 23 Us

25 Tube outside diameter (mm) Do

26 Tube inside diameter (mm) D,

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Tube length (m) L Tube pitch (mm) P,

Fouling coefficient tube side (W/m2K)

Fouling coefficient shell side (W/m2K) h,

Sensible heat duty (J/s) Q_S

 Q_L Latent heat duty (J/s)

Refrigerant mass flow rate (kg/s) \dot{m}_R

Water mass flow rate (kg/s) m.

Specific heat of refrigerant (kJ/kg K) C_{PR}

Specific heat of water (kJ/kg K) C_{PW}

Latent heat of refrigerant (kJ/kg) λ_R

Tube bundle diameter (mm) D_{b}

Shell inside diameter (mm) D_x

Tube side flow area (m2) A,

Water mass velocity (kg/m2 s) G.

Thermal Conductivity of water (mW/m K) K_w

Thermal Conductivity of copper (tube material)

(mW/m K)

Tube side coefficient (W/m2 K) h,

Shell side coefficient (W/m2 K) h_{oc}

Overall condensation coefficient (W/m2 K) Uoc

Overall sensible heat removal coefficient (W/m2 K) Uos

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